



The City of
OKLAHOMA CITY
Oil and Gas

Well Drilling/Re-Enter Application Form
Oklahoma City Municipal Code, Chapter 37, 2010

Send to: The Oklahoma City Development Services Department
Development Center
420 W. Main, 8th Floor
Oklahoma City, OK 73102

Application to: _____ Drill _____ Re-Enter

Date: _____

Spud Date: _____

TYPE OF WELL: OIL: ☐ GAS: ☐

WELL ADDRESS: _____

Well Location:

SECTION	TOWNSHIP	RANGE	COUNTY
SPOT LOCATION:			
1/4	1/4	1/4	1/4

LEASE NAME: WELL NUMBER:

NAME OF OPERATOR: EMAIL ADDRESS: OTC/OCC NO.:

ADDRESS: PHONE (A/C NUMBER):

CITY: STATE: ZIP CODE:

SURFACE OWNER: (ONE ONLY. ATTACH SHEET FOR ADDITIONAL OWNERS)

ADDRESS:

CITY: STATE: ZIP CODE:

WILL A WATER WELL BE DRILLED? _____ N _____ Y IF YES, PERMIT NUMBER: _____ SOURCE OF WATER TO BE USED? _____

NAME OF APPLICANT: EMAIL ADDRESS:

ADDRESS: PHONE (A/C NUMBER):

CITY: STATE: ZIP CODE:

APPLICATION CHECKLIST, ATTACH STATEMENT OF FOLLOWING:

ATTACHED: ☒

TO FOLLOW: ☒

600' RADIUS PLAT	<input type="checkbox"/>	<input type="checkbox"/>
SURFACE OWNERSHIP LIST	<input type="checkbox"/>	<input type="checkbox"/>
OCC FORM 1000 APPROVED	<input type="checkbox"/>	<input type="checkbox"/>
DRILLING WATER SOURCE	<input type="checkbox"/>	<input type="checkbox"/>
LEGAL SERVICE AGENT	<input type="checkbox"/>	<input type="checkbox"/>
ROUTE TO SITE	<input type="checkbox"/>	<input type="checkbox"/>
SWQ NOI	<input type="checkbox"/>	<input type="checkbox"/>
NPDS PERMIT (IF REQUIRED)	<input type="checkbox"/>	<input type="checkbox"/>

LOCATED IN WATERSHED AREA?

☐

LOCATED IN GARBER-WELLINGTON AREA?

☐

LOCATED IN OCC FIELD RULE 90123 AREA?

☐

LOCATED IN LAKE RESERVATION?

☐

I HEREBY CERTIFY I AM AUTHORIZED TO SUBMIT THIS APPLICATION PREPARED BY ME OR UNDER MY SUPERVISION. THE FACTS AND PROPOSALS MADE HEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE:

NAME (PRINT OR TYPE):

PHONE:

FAX:

DATE:

NOTICE: APPROVAL IS VOID IF OPERATIONS HAVE NOT COMMENCED WITHIN SIX MONTHS OF THE DATE OF APPROVAL. AN APPROVED PERMIT MUST BE POSTED AT THE LOCATION DURING DRILLING AND COMPLETION OPERATIONS. FILE FORM 1001A, SPUD REPORT, WITHIN FOURTEEN DAYS OF COMMENCEMENT OF OPERATIONS.

SPECIFIC INSTRUCTIONS:

1. Attach diagram of the tract surrounding the well. The diagram should cover a minimum radius of 600 feet surrounding the well.
 - A. Show the proposed well.
 - B. Show the proposed surface facilities.
 - C. Show the distances from the well bore to all houses, buildings and other structures within 600 feet of the well bore. Identify all houses, buildings, and other structures. If there are no buildings, houses, or other structures within 600 feet of the proposed well bore, then a written statement to this effect should be made.
 - D. Show all existing or proposed oil, gas, and fresh water wells within the tract. Identify these wells. If there are no wells within the tract then a written statement to this effect should be made.
2. Attach the names of the surface fee simple and the surface leasehold owners within 1,000 feet of the proposed well and surface facilities, including lease road.
3. Attach a copy of the approved Corporation Commission Notice of Intent to drill.
4. Attach a statement of provisions for water to be used in drilling the well. Be specific. If a water well is to be drilled on location then submit a copy of an approved permit from the Oklahoma Water Resources Board.
5. Attach a statement identifying the Operator's Service Agent, and include his address.
6. Attach proof of pollution insurance as follows:
 - A. Garber-Wellington recharge area - \$1,000,000.
 - B. Watershed areas – As required by ordinance (Range from \$500,000 to \$10,000,000.)
7. State the proposed route to be used to transport material and equipment to and from the location. Routes must be approved for move-in, for move-out, and for production operations if different. State the maximum length of any load and vehicle, the maximum width of any load, the maximum gross weight of any vehicle plus load, and the maximum axle weight.
8. Attach a copy of the NPDES Permit Form as submitted to the EPA if the location is in excess of ½ acre.
9. Make payment in the amount of \$550 to cover the permit processing fee. A fee of \$2,200 is required for the permit.

The Operator shall agree to comply with the City's Oil and Gas Ordinance, and all applicable local, state and federal laws.

AGREED:

Name of Operator's Representative

Signature

Date



The City of
OKLAHOMA CITY
Oil and Gas

OIL AND GAS WELL DRILLING PERMIT

PERMIT NUMBER:

Operator:

WELL NAME: _____
PERMIT TYPE: _____
ISSUE DATE: _____
ADDRESS: _____

API NUMBER: _____
OPERATIONS BEGIN: _____

Well Location:

Water Supply : _____

Surface Owner : _____

Operators Contact Person : _____
Address : _____

Phone Number : _____

This approved permit does not consider the validity of any lease. Approval is based solely on the information submitted with the application for permit. Approval does not waive any other special or general orders or requirements of The City of Oklahoma City. Permit expires 12 months from date of issue.

Conditions for Permit

Approved traffic control signs warning of truck traffic outfitted with flashing lights shall be placed approximately 200 feet each side of the point where the City street intersects with the lease road. Routes used for moving heavy equipment to and from the location shall be approved by Public Works. The Permittee shall notify all contractors and subcontractors in writing regarding the approved travel routes to the site. The axle loading applied to City streets shall not exceed the maximum axle loading allowed by the State for unpermitted loads.

There shall be no burning of trash on location.

The Permittee shall keep a copy of the Oklahoma City Permit on the drilling rig during drilling of the well.

All Application/Permit fees as set forth in Chapter 60, General Schedule of Fees, shall be paid.

If drilling within Municipal boundaries which have been or may be delineated as a one-hundred-year flood plain, the Permittee shall comply fully with the City's drainage ordinance, storm water quality requirements, and OCWUT drilling rules if applicable.